

SYSTEM PACKAGE DATA SHEET

Package 3: Risen + Solis

10.45 kWp Solar System - solar-only, grid-connected package designed for Australian residential or light-commercial applications.



Package configuration

22 x 475 W Risen Energy modules
1 x 10.0 kW Solis inverter

Perfect for: Medium-to-large homes seeking strong solar generation and simple monitoring.

Reference models:
RSM96-11-475BNDG
S5-GR3P10K-AU

10.45 kWp	10.0 kW	22	1.04
DC solar array	Inverter AC rating	475 W modules	DC/AC ratio

Package configuration

Component	Selected model / quantity
Solar modules	22 x Risen Energy RSM96-11-475BNDG, 475 W each
Inverter	1 x Solis S5-GR3P10K-AU, 10 kW three-phase grid-tied string inverter
Monitoring	SolisCloud; Wi-Fi dongle included in referenced AU sheet
System type	Solar-only, grid-connected; no battery storage included
Indicative module area	44.0 m2 before roof setbacks, access paths and module gaps

Capacity reconciliation and design basis

22 modules x 475 W = 10,450 W (10.45 kWp). The selected inverter is rated at 10.0 kW, producing a DC/AC ratio of 1.04. Indicative starting point: two strings of 11 modules, one string per MPPT.

IMPORTANT DESIGN NOTE

The exact supplied Risen model suffix and current approved-product listing must still be confirmed before procurement and final string design.

1. SOLAR PV ARRAY AND MODULE DATA

Risen Energy RSM96-11-475BNDG

N-type TOPCon bifacial dual-glass module.

10.45 kWp	22	475 W	44.0 m2
Array rating at STC	Module quantity	Module rating	Approx. module area

PV module parameter	Reference value
Rated maximum power (Pmax)	475 W at STC
Maximum power voltage (Vmp)	30.78 V
Maximum power current (Imp)	15.46 A
Open-circuit voltage (Voc)	36.42 V
Short-circuit current (Isc)	16.52 A
Module efficiency	23.8%
Technology	N-type TOPCon bifacial dual-glass module
Dimensions / weight	1762 x 1134 x 30 mm; 21.5 kg
Temperature coefficient of Pmax	-0.29%/C
Maximum system voltage / series fuse	1500 V DC / 35 A
Warranty stated for reference model	25-year product; 30-year linear power

Array calculations

Item	Calculation / requirement	Result
Nameplate array	22 x 475 W	10,450 W
Approximate module area	22 x 1.762 m x 1.134 m	44.0 m2 before gaps
Indicative string approach	Indicative starting point: two strings of 11 modules, one string per MPPT.	Final engineering required
Roof allowance	Add setbacks, walkways, mounting clearances and obstruction zones	Site dependent

Module design notes

- Cold-condition open-circuit voltage and hot-condition operating voltage must be calculated using the site design temperatures.
- Module current must remain within each MPPT input-current and short-circuit-current limit.
- Final roof layout must consider orientation, shade, wind loading, fire access, mounting zones and manufacturer clamping requirements.
- The current approved-product listing and exact model suffix must be confirmed before ordering and STC documentation.

Official / reference source
Risen Energy RSM96-11-475BNDG Australia and New Zealand datasheet, Version REM96-BNDG-EN-H1-1-2026-AU and NZ.

2. INVERTER, MONITORING AND INSTALLATION NOTES

Solis S5-GR3P10K-AU

10 kW three-phase grid-tied string inverter.

Inverter parameter	Reference value
Phase configuration	Three-phase
Rated AC output	10.0 kW
Recommended / maximum PV input	13.3 kWp recommended
Maximum DC input voltage	1100 V
MPPT operating range	160-1000 V
MPPT / string inputs	2 MPPT / up to 4 strings total
Maximum PV input current	32 A / 32 A
Maximum efficiency	98.7%
Ingress protection	IP66
Dimensions / weight	310 x 563 x 219 mm; 18.9 kg
Monitoring	SolisCloud; Wi-Fi dongle included in referenced AU sheet

Package compatibility review

Check	Package value	Assessment
Array / inverter ratio	10.45 kWp / 10.0 kW = 1.04	Review against inverter allowance and design goals
Module current	Imp 15.46 A; Isc 16.52 A	Compare with 32 A / 32 A
String voltage	Indicative starting point: two strings of 11 modules, one string per MPPT.	Complete cold/hot calculations before approval
Monitoring	SolisCloud; Wi-Fi dongle included in referenced AU sheet	Internet and account commissioning required

Model-specific note: Final string allocation must remain within input-current and voltage limits at site design temperatures.

Standard installation and handover scope

Function	Included / expected	Site-dependent requirement
Mounting and DC cabling	Compliant rooftop mounting and PV cabling	Roof type, access, cable route and fire access zones
AC connection	Dedicated protection and connection to the main switchboard	Switchboard capacity, phase allocation and network service limits
Export control / metering	Configured where required	Compatible meter/CT and DNSP approval conditions
Online monitoring	App / portal setup and customer handover	Stable internet and communications hardware
Commissioning	Electrical tests, settings, labels, serials and photos	Final network settings and approved design
Documentation	Quotation, equipment schedule and handover records	STC eligibility and exact warranty registration requirements

3. SOURCES, WARRANTY AND COMPLIANCE NOTES

Package 3: Risen + Solis

The technical values in this package sheet were consolidated from the manufacturer references listed below. Open the linked documents and confirm the latest revision before quoting, ordering or installation.

Manufacturer reference documents

Component	Reference document	Official source
Risen Energy module	Risen Energy RSM96-11-475BNDG Australia and New Zealand datasheet, Version REM96-BNDG-EN-H1-1-2026-AU and NZ.	Open module source
Solis inverter	Solis S5-GR3P(5-20)K Australia datasheet V2.3, November 2024.	Open inverter source

Final pre-quotation and procurement checklist

Check	Required confirmation
Exact product identity	Confirm full model suffix, phase configuration, firmware/hardware revision and Australian approved-product listing.
Solar array design	Complete cold Voc, hot Vmp, MPPT current, short-circuit current, string quantity, orientation and shading calculations.
Site and network	Confirm roof area and structure, switchboard capacity, service phase, DNSP connection approval and export-control requirements.
Protection and cabling	Finalise DC/AC isolating devices, protective devices, cable sizing, voltage drop, earthing, labelling and fire-access requirements.
Warranty and registration	Use the warranty terms applying to the exact Australian product supplied and complete manufacturer registration after commissioning.
Customer handover	Provide commissioning results, serial numbers, monitoring access, shutdown procedure and system documentation.

Warranty wording

The reference module document states 25-year product; 30-year linear power. Inverter warranty duration is governed by the exact model, sales channel, registration conditions and the manufacturer warranty policy applicable in Australia at the date of supply. Do not publish a warranty period unless it has been verified for the exact product being quoted.

Technical and commercial disclaimer

This consolidated package sheet is a preliminary technical reference and marketing-support document. It is not a construction drawing, network approval, final string design or substitute for current manufacturer installation manuals. Final equipment model, phase configuration, firmware, string allocation, protection, cable sizing, roof layout, export limits, warranty terms and approved-product status must be confirmed after site inspection and before procurement. Installation must comply with applicable Australian Standards, DNSP requirements, manufacturer instructions and local regulations. Manufacturer specifications can change without notice.

HI-PRO ELECTRICAL PTY LTD
Solar | Battery | Electrical | HVAC
02 8000 0444 | 0450 300 300 | info@hiproelectrical.com.au
NSW, Australia